

GUIDED WAVES METHOD (GW)

This document refers to some tables and numbers found inside the tables and text of the UNI EN ISO 9712 standard so as to clarify, for the GW method:

- 1) minimum training requirements
- 2) industrial experience
- 3) some conditions relevant to examination procedures

Syllabus for the GW Method – Levels 1,2 and 3

Letters T and P followed by a number indicate, respectively, the theory section and the practical section of the course expressed in hours.

Contents	Level 1 Du	
61		
G.I Introduction to NDT torms and	NDT biston	11.0
history	GW history	
	GW terms	
6.2	Revision of basic concepts of mathematics	T 8 0
Physical principles of the	Theory of propagation of waves	1 0.0
method and associated	Reflection, attenuation and dispersion effects	
knowledge	Property of auided waves inside pipes	
	Various types of GW methods	
	Torsional, longitudinal and flexural	
	Transmission and reception of GW	
	Piezoelectric effect	
	Magnetostriction	
	EMAT	
	Transduction	
	Types of transducers	
	Transducer array configuration	
	Directionality	
	Frequency limits	
	Dead zone and near field	
	Influence of fransduction and frequency over inspection	
	GW focusing	
	Factors influencing the selection of test parameters. Influence of pipe	
<u> </u>	Design of nines and various defects relating to manufacturing and convision	TAE
G.S Knowledge of product and	of ninos	1. 4.5
method canability	Implementation of inspection techniques depending on the product and	
memod capability	discontinuities	
	Influence of geometry and structure	
G.4	Various probes and software.	T.2.5
Instrumentation	Emitter-receiver unit	P. 5.0
	Transducers and wiring	
	Echo-pulse mode operations	
	A-scan	
	C-scan	
	Automatic system control and calibration	
	Coupling control	
	Distance calibration	
	Width calibration	T 1 C
G.5	Written instruction (prepared by a level 2 or 3 technician):	11.5
Information before the test		
61	Requirements	T 10 0
Unspection	Methodological approach for data analysis using GW information in acho	P 35 0
Inspection		1 55.0
	Identification of welds and flanges	
	Distance Amplitude Correction (DAC)	
	Ranae and sensitivity settings	
	Use of welds and flanges for setting DAC curves	
	Data collection and identification of non-symmetrical characteristics	
	Identification of welds, take-off pipes and different types of supports	
	Influence of inner and outer coatings and of pipe condition on the analysis	
	in echo-pulse mode	



Contents	level 1	Duration
Contenis	(Above ground steel pipework)	(hours)
	Signal attenuation and typical results	
	Echo information	
	Analysis of echoes present in the results obtained in echo-pulse mode	
G.7	Characteristics that are not directly visible	T 4.5
Interpretation and relation	Defects	P 7.0
	Assessment thresholds	
	Influence of frequency on defect identification	
	Influence of focusing on defect identification	
	Evaluation of defect seriousness	
G.8	Not applicable	
Assessment		
G.9	Personnel qualification (in accordance with UNI EN ISO 9712)	T 1.0
Quality	Check of instruments	
G.10	Not applicable	
Development		
Total duration		T 33.0
		P 47.0

Contents	Level 2 (Aboye ground steel pipework)	
G.1 Introduction to NDT terms	Overview of level 1 Terms and definitions	
and history		
G.2	Overview of level 1	T 4.0
Physical principles of the	Various types of GW (thorough knowledge)	
method and associated	Transduction	
knowledge	Factors influencing selection of test parameters	
	Effects caused by characteristic accmeter	
	Position of transducing system	
G.3	Same as level 1 plus:	T 4.0
Knowledge of product and	Implementation of inspection techniques used to check areas near or inside	
method capability	the axial extension of other characteristics	
	Various types of supports	
	Pipe structural integrity – rules and standards applicable to a specific sector	
G.4	Same as level 1 plus:	T 0.5
Instrumentation	Advanced transducing systems	P 2.0
	Haraware and software requirements for test parameter optimization	
G 5	Pequirements and contents of instructions, procedures and standards	T30
Information before the test	Drafting of a written instruction	1 3.0
G.6	Same as level 1 plus:	T. 8.0
Inspection	Advanced DAC	P. 10.0
-	Spurious data (thorough knowledge)	
	Signal phase	
	Inspection below supports	
	Effect of temperature over inspection	7.1.0
G.7	Same as level 1 plus:	11.0
Identification of defects near other characteristics		P 4.0
G 8	Assessment and confirmation of test results	T15
Assessment	Assessment:	11.0
	Assessment criteria in conformity with standards and procedures	
G.9	Personnel qualification (in accordance with ISO 9712)	T 1.0
Quality	Check of instruments	
	Written instruction	
	Documentation traceability	
G.10 Dovelopment	General information	1 0.5
Total duration		Τ 24 Ο
		P 16.0



Contents	Level 2 (Ruriad pipes)	
G.1 Introduction to NDT terms	Overview of level 2 (Above ground steel pipework) Terms and definitions	
G.2	Transduction	T 8.0
Physical principles of the method and associated knowledge	Factors influencing the selection of test parameters. Influence of pipe geometry and configuration Attenuation due to viscoelastic material Attenuation due to the material around the pipe (earth, sand, etc) Attenuation variation with frequency	
	Effect on GW test results due to covering and ground conditions	
G.3 Knowledge of product and method capability	Same as level 2 (Above ground steel pipework) plus: Various characteristics and defects present in road crossings and buried pipes Implementation of inspection methods depending on the product and discontinuities which are the target of inspection Influence of geometry and structure on GW	
G.4 Instrumentation	Same as level 2 (Above ground steel pipework) plus: T 3.0 Advanced transducing systems for road crossings and buried pipes P 2.0 Transduction optimization during inspection of road crossings and buried pipes P 2.0	
G.5 Information before the test	Requirements and contents of instructions, procedures and standards. Drafting of a written instruction for road crossings and buried pipes.	T 4.0
G.6 Inspection	Same as level 2 (Above ground steel pipework) plus: T 6 Advanced DAC for road crossings and buried pipes. P 6 Spurious data (thorough knowledge) Strategies to be used to select the test position	
G.7	Same as level 2 (Above around steel pipework) plus:	T 2.0
Interpretation and relation	n Identification of defects inside inaccessible areas with highly attenuating P materials and/or inside solid materials (earth, sand, etc)	
G.8 Assessment	Assessment and confirmation of test results Assessment: Criteria in accordance with standards and procedures	T 1.5
G.9 Quality	Personnel qualification (in accordance with ISO 9712) Check of instruments Written instruction Documentation traceability	T 0.5
G.10 Development	General information	T 0.5
Total duration		T 28.0 P 12.0

Contents	Level 2	Duration
	(Pipes)	(hours)
G.1	Overview of level 2 (Above ground steel pipework)	T 0.5
Introduction to NDT terms	Terms and definitions	
and history		
G.2	Transduction	Т 7.0
Physical principles of the	Factors influencing the selection of test parameters.	
method and associated	Attenuation due to broad-spread corrosion and/or deposits	
knowledge	Attenuation variation with frequency	
	Effect due to diaphragms	
G.3	Same as level 2 (Above ground steel pipework) plus:	T 2.5
Knowledge of product and	Various characteristics and defects present in pipelines (heat exchangers	
method capability	and boiler pipes)	
	Implementation of inspection methods depending on the product and	
	discontinuities which are the target of inspection	
	Influence of geometry and structure on GW	
G.4	Same as level 2 (Above ground steel pipework) plus:	T 3.0
Instrumentation	Advanced transducing systems for pipe inspection	P 1.5
	Transduction optimization during inspection of pipes	
	Effect of frequency and frequency band on the results	
G.5	Requirements and contents of instructions, procedures and standards.	T 0.5
Information before the test	Preparation of a written instruction concerning pipelines	
G.6	Same as level 2 (Above ground steel pipework) plus:	T 2.5



Contents	Level 2	Duration
	(Pipes)	(hours)
Inspection	Spurious data (thorough knowledge)	P 1.5
	Multiple echoes	
	Signal phase	
G.7	Same as level 2 (Above ground steel pipework) plus:	T 1.5
Interpretation and relation	Evaluation of defect seriousness	P 2.0
G.8	Assessment and confirmation of test results	T 0.5
Assessment	Assessment:	
	Criteria in accordance with standards and procedures	
G.9	Personnel qualification (in accordance with ISO 9712) T 0.5	
Quality	Check of instruments	
-	Written instruction	
	Documentation traceability	
G.10	General information	T 0.5
Development		
Total duration		T 19.0
		P 5.0

Contents	Level 3 (Pipes and pipelines)			
G.1	Terms and definitions	T 2.0		
Introduction to NDT terms	History of the method			
and history				
G.2	Same as level 2 (Pipes and pipelines) plus:	T 10.0		
Physical principles of the	Revision of basic concepts of mathematics			
method and associated	Advanced theory of propagation of waves			
knowledge	Dispersion and compensation factors			
	Material property effects			
	Attonuation due to viscoolastic materials and the material around the pipe			
	(parameters influencing GW and mathematical predictions)			
	Sensitivity to rigidity changes			
	Property of guided waves in cylindrical and toroidal structures			
	Various types of GW methods			
	Torsional, longitudinal and flexural			
	GW modes in curves			
	Transduction			
	Advanced transducer array configuration			
	Selection of transduction parameters	T (0		
G.3 Knowledge of product and	Same as level 2 (Pipes and pipelines) plus:	1. 6.0		
Anowieage of product and mathematic of conduits, welas, construction of method canability				
memod capability	Causes and generation of in-service defects			
G.4	Same as level 2 (Pipes and pipelines) plus:	T.5.0		
Instrumentation	Performances of instrumentation and transducing systems			
	(Advanced) calibration systems			
	(Advanced) transducing systems			
	GW monitoring			
	Undersea inspection with GW			
G.5	Same as level 2 (Pipes and pipelines) plus:	1 4.0		
Information before the test	Parameter selection			
	Effect of products			
	Effect of pipe specifications (diameter thickness construction methods			
	tolerances) and conditions (temperature, roughness, stress)			
	GW indications			
	Draffing of GW procedures			
G.6	Same as level 2 (Pipes and pipelines) plus:	T 4.0		
Inspection	Check and assessment of procedures and instructions to examine their			
	efficiency			
G.7	Same as level 2 (Pipes and pipelines) plus:	T 4.0		
Interpretation and relation	Identification of detects in various industrial contexts			
G 8	Same as level 2 (Pines and ninelines) new:	T20		
Assessment	Thorough knowledge of assessment and classification methods. Identification	1 2.0		
	of the suitable NDT method (UT, RT etc) for defect dimensioning and/or			
	defect growth monitoring (GW, UT etc)			
G.9	Personnel qualification (in accordance with ISO 9712)	T 2.0		
Quality	Check of instruments			



Contents	Level 3	Duration
	(Pipes and pipelines)	(hours)
	Work procedure format	
	Documentation traceability	
	Other NDT qualifications and certification systems	
	Revision of NDT applications and product standards	
G.10	Recent developments for industrial and scientific GW applications	T 1.0
Development		
Total duration		T 40.0

Contents	Level 3	Duration
	(Multisector method)	
G.1	Terms and definitions	T 2,0
Introduction to NDT terms	History of the method	
and history		
G.2	Same as level 3 (Pipes and pipelines) plus:	T 14,0
Physical principles of the	Revision of basic concepts of mathematics	
method and associated	Property of guided waves in non-cylindrical structures	
knowledge	Various types of GW methods	
	GW modes in plates and rails	
	Transduction	
	Advanced transducer array configuration	
	GW propagation at medium frequencies on structures	
	Design of transducers for excitability of GW modes	
G.3	Same as level 3 (Pipes and pipelines) plus:	T. 6.0
Knowledge of product and	Production of plates and other non-cylindrical structures	
method capability	Causes and generation of in-service defects	
G.4	Same as level 3 (Pipes and pipelines) plus:	T.4.0
Instrumentation	Transducing systems for different types of structures	
	Monitoring systems	
G.5	Same as level 3 (Pipes and pipelines) plus:	T 3.0
Information before the test	Parameter selection	
	Instrumentation property	
	Effect of products	
	GW indications	
	Drafting of GW procedures	
G.6	Same as level 3 (Pipes and pipelines) plus:	T 3.0
Inspection	Check and assessment of procedures and instructions to examine their	
	efficiency	
	Approach for the inspection of different types of structures	
G.7	Same as level 3 (Pipes and pipelines) plus:	T 3.0
Interpretation and relation	Identification of defects in various industrial contexts and for various types of	1 0.0
	products	
	Inspection report with information about control procedures	
G 8	Same as level 3 (Pines and ninelines) plus:	T20
Assessment	Thorough knowledge of assessment and classification methods. Identification	1 2.0
	of the most suitable NDI method (UIT RI etc.) for defect dimensioning	
	and/or defect growth monitoring (GW, 117 etc)	
69	Personnel qualification (in accordance with ISO 9712)	T 2 0
Quality	Check of instruments	12.0
Quany	Written instruction and procedure format	
	Other NDT qualifications and certification systems	
	Revision of NDT applications and product standards	
G 10	Pecent developments for industrial and scientific GW applications	T 1 O
Development		11.0
Total duration		T 40 0
		1 40.0



General notes

Level 1 can only be applied to the "Above ground steel pipework" sector. With regard to level 1 in "Above ground steel pipework" the following applications are included:

Straight pipes (specifically excluding any areas near other characteristics*) containing non-attenuating fluids which are either painted or insulated with a non-attenuating material (e.g. rock wool).

Level 2 can be applied to 3 sectors (Above ground steel pipework, buried pipes and pipes)

Level 2 (Above ground steel pipework) is a mandatory prerequisite for other level 2 sectors (e.g. Level 2 Buried pipes can be obtained only after achieving the certificate for Level 2 Above ground steel pipework).

The industrial experience for Level 2 is 9 months for each sector.

With regard to level 2 Above ground steel pipework the following applications are included:

Pipes containing non-attenuating fluids which are either painted or insulated with a non-attenuating material (e.g. rock wool).

With regard to level 2 in buried pipes the following applications are included:

Painted, insulated or buried pipelines (including road crossings and entry points into the underground section)

With regard to Level 2 in Pipes the following applications are included:

Internal inspection of pipes

Level 2 "Pipes and pipelines" is defined as the sum of all Level 2 sectors described in this document.

Level 3 is divided into "Pipes and pipelines" (like level 2 sectors defined in this document) and "Multisector method" which includes plates, rails and undersea pipelines. Other level 2 sectors that are significant for plates, rails and undersea pipelines will be defined in the future.

For Level 3 "Pipes and pipelines" 40 training hours are required for a candidate who has already been trained in all level 2 sectors defined in this scheme. A candidate to Level 3 "Multisector method" must have previously been trained in both all level 2 sectors defined in this scheme and Level 3 for the "Pipes and pipelines" sector.

*The term "characteristic" refers to any structural component related to the inspected duct.



Minimum training requirements. Table 2 (number of hours)

L1	(Above	ground	steel
pip	ework)		
80			

Level 1 can only be applied to the 'Above ground steel pipework" sector. With regard to Level 1 in Above ground steel pipework, the following applications are included:

Straight pipes (specifically excluding any areas near other characteristics) containing nonattenuating fluids and that are painted or insulated with a non-attenuating material (e.g. rock wool).

L2 (Abov pipework)	e ground	steel	L2 (Buried pipes) *	L2 (Tubes)*
40			40	24

*A prerequisite is level 2 certification (Above ground steel pipework).

Level 2 can be applied to 3 sectors (Above ground steel pipework, buried pipes and pipes) With regard to level 2 in Above ground steel pipework, the following applications are included: Pipes containing non-attenuating fluids which are either painted or insulated with a nonattenuating material (e.g. rock wool).

With regard to level 2 in buried pipes, the following applications are included:

Painted, insulated or buried pipes (including road crossings and entry points into the buried section).

With regard to level 2 in Pipes, the following applications are included: Internal inspection of pipes.

Level 3

L3 (Tubes and pipes)**	L3 (Multisector) ***
40	40

** A prerequisite is the training in all level 2 sectors defined in this document.

*** A prerequisite is the training in all level 2 sectors defined in this and training in Level 3 for the Pipes and pipelines sector.

Minimum experience requirements¹ Table 3 (months)

Ll	L2 ^	L3 ^^
3	9	36

1 Experience is preferably verified automatically.

^ Industrial experience for level 2 is 9 months for each sector.

^^ "Industrial experience" refers to the experience as Level 2 Inspector in the Above ground steel pipework sector.

Industrial experience prior to examination 6.3.1

L1	L2	L3
100%	100%	100%

Qualification examinations 7.

Table 4 General examinations: Minimum required number of questions: 40

7.2.2 Specific examination



Level 1 Minimum required number of questions: 20 Level 2 Minimum required number of questions: 30

In addition to a practical examination with a sample (in accordance with the requirements set out in the ISO 9712 standard), the candidate shall be subject to an examination with computer simulation.

For level 3 qualification examinations, in addition to the examinations listed in the ISO 9712 standard, the candidate shall draft two procedures (in two of the sectors defined in this document).